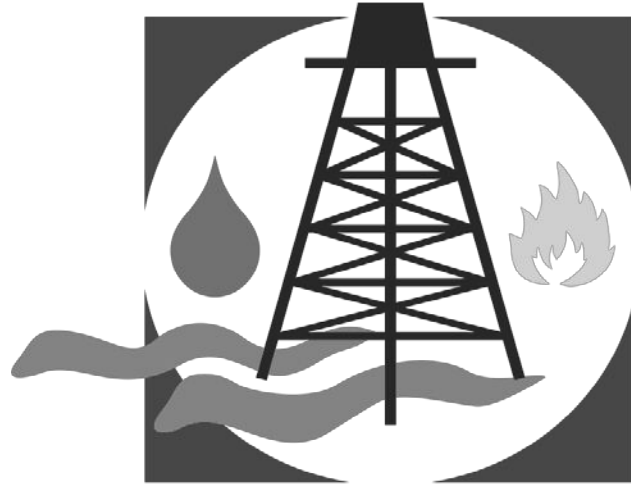


BAHAR ENERJİ ƏMƏLİYYAT ŞİRKƏTİ



BAHAR ENERGY OPERATING COMPANY

BEOC ANNUAL REPORT

2021

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ANNUAL REPORT
2021

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HEALTH, SAFETY & ENVIRONMENT: *Reported by: Aslan Bakhishov –HSE manager***a) Annual HSE statistics for 2021**

Quarter 1,2,3 & 4	LTI	Man Hours	TRIR	Incident/ Near Miss	PTW
Total	0	1321312	0.15	2	610

Legend:

- LTI: Lost Time Incident
- Man Hours: Total number of man hours worked
- TRIR: Total Recordable Incident Rate
- Near Miss: Near Miss Incidents number
- PTW: Permit to work

b) High Level HSE Comments

2 Incidents occurred during the reported period. The Incidents have been investigated and reported:

Fatal Incident

- On February 12, while WO crew were retrieving the packer, pipe wrench jaw ripped and extension arm was slipped off and back up torque power made the string to turn backwards which was the reason of second pipe wrench hit the chest of the sub-contractor worker on the work floor. Injured person was escorted to the hospital. But unfortunately next day the patient passed away. The incident investigation is going on.

Fire incident:

- On 19.09.2021 at about 00:50 a.m. fire incident was occurred at the living block of the offshore platform #48. Firstly smoke was observed from the canteen container and because of the windy wheatear condition smoke turned to the fire and instantly started to spread to the near located living containers. The workers immediately tried to extinguish the fire by using existing fire fighting equipment, but unfortunately as a north windy condition were not successful. All POB (personal on board) was evacuated to the work platform (safe zone) from living block. About 02:30 fire was diminished and it was completely extinguished itself.

c) HSE Activity**HEALTH:**

- Information about COVID-19 vaccination of BEOCL employees was registered and daily monitoring was carried out by HSE department. 543 employees got 1st dose, 538 employees got 2nd dose, 200 employees got 3th dose, 4 employee got 4th dose vaccine by the end of 2021 year.
- HSE department has been taking preventive disinfecting actions in the BEOC buildings and main roads against potential Corona Virus infection.
- As a preventive measures of the spread of coronavirus (COVID 19) infection and to be confident about health condition of workers before commencing crew change operation for the offshore stuff BEOCL organized medical check-up
- The body temperature of the workers coming to the work places have been measuring by a remote temperature meter at the “Gum-Deniz” island Checkpoint, and the workers with high temperatures are sent to the medical facilities located in the residential area.
- HSE department have been performed disinfecting the company rented buses
- Installed 25 special dispensers for hand sanitizer regularly control and fulfil by HSE representatives at the BEOCL premises
- 685 requests to First Aid Room with non-work related diseases during the reported period were registered. All of them were rendered corresponding examination and treatment.

- Informative and warning safety posters about COVID-19 pandemic were labelled at the workplaces.
- Sanitary-Hygiene condition of the company premises/sites was inspected. Treatment with insecticide, rodenticide and disinfectant of about 2500 m2 were provided.
- Snake repellent treatment was provided at the Office administrative building's vicinity and at the site workshops.
- First Aid Kits were inspected across all BEOCL fields. All missing First Aid Kits and medicines were replenished.
- Periodical medical check-up was arranged for BEOCL employees at the "Gum-Deniz" Island. 656 employees passed through periodical check-up by the end of 2021 year.

SAFETY:

- General Safety induction was conducted for 201 newcomers (visitors, third party and company employees).
- In Accordance with Local regulation Evaluation of the Health and Safety knowledge of 190 BEOCL technical and engineering employees was carried out.
- 47 Safety inspections of BEOCL sites and work performance were carried out.
- 12 Audits of Permit to Work process were carried out. PTW meeting was arranged.
- Firefighting equipment was inspected and registered. All empty fire extinguishers were collected from BEOCL sites and sent for refilling.
- 10 Emergency Drills were carried out as a part of the Emergency plan to assess response effectiveness of workforces at the onshore and offshore sites.
- Regular inspection and testing of the firefighting system and water pumps at the Oil Processing and Transportation Station.
- Technical Fire Inspection was provided at the BEOCL worksites by the FHN Fire Fighting Service.
- Planned safety inspection was conducted by Safety Industrial Work and Mining Control State Agency the of Emergency Situations Ministry of the Azerbaijan Republic.

ENVIRONMENT:

- BEOCL sewage water was disposed through Hovsan Sewage treatment plant.
- Waste segregation process was supervised by HSE engineers.
- Transportation of the production and domestic wastes was supervised.
- "Caspian Sea Monitoring department" of the Ministry of Ecology and Natural Resources with Ecology department of SOCAR conducted ecological monitoring on BEOCL fields according to the annual action plan.
- Expired Ecological normative documentation (Ecological passport, atmospheric emissions inventory, disposable waste limit, Permissible discharge limit etc.) were developed.
- AR Ministry of Ecology and Natural Resources Caspian Complex Environmental Monitoring Administration (CCEMA) quarterly took samples of produce water for analyses the amount of oil hydrocarbons in the produced water from discharged point into the sea

- Annual Environmental Statistics

	Spills Number	Spill Volume	Comments
Total per year	0	0	0

d) Training and other activities:

According to BEOCL HSE Objectives and Targets Program (HS-08) the following HSE Campaigns was provided at the BEOCL work-places:

- "Guide to working safely during the coronavirus" for 45 employees
- "Basic offshore safety rules" for 35 employees

- “Safe evacuation technique while emergency” for 33 employees
- “First Aid technique for injured person” for 32 employees
- “Safe loading and offloading operations” for 42 employees
- “Safe welding and grinding operations” for 155 employees
- “Working at height” for 169 employees
- “Safe and correct usage of PPE and CPE” for 155 employees
- “Safe transportation, loading and handle comprised gas cylinders” for 28 employees
- “PTW procedure” for 5 employees
- “Fire preventing and extinguishing guidance” for 29 employees

In Total 728 BEOCL employees attended above mentioned HSE Campaigns.

II- OPERATIONS: Reported by Alamdar Useynov:

Statistics of Oil and Gas production in “Gum-Deniz” and “Bahar” fields in 2021:

OIL and GAS Production 2021 Budget and Actual																			
Dec-21	Oil Shipped to sales Point Actual ton/day	One ton equal to barrel	Oil Shipped to sales Point Actual BOE	Oil Production Actual ton/day	Actual BOE for Oil	Oil Production Budget ton/day	Budget BOE for Oil (equal to barrel 7,4)	Gas Production Actual m3/day	Gas Production Actual scf/day	Gas Production BOE	Gas Delivery m3/day	Gas Delivery scf/day	Gas Delivery BOE	Gas Production Budget m3/day	Gas Production Budget scf/day	Budget for Gas	BOE	Total Actual BOE	Total Budget BOE
January	79	7.52	591	80	598	90	666	596,055	21,049,682	3,787	574,092	20,274,059	3,647	728,000	25,709,320	4,625	4,238	5,291	
February	65	7.53	486	70	530	93	688	589,044	20,802,089	3,742	559,874	19,771,950	3,557	726,000	25,638,690	4,612	4,043	5,300	
March	58	7.58	439	59	447	94	696	584,848	20,653,907	3,715	552,837	19,523,439	3,512	767,000	27,086,605	4,873	3,951	5,568	
Q1 Average	67	7.54	506	70	525	92	683	589,982	20,835,226	3,748	562,268	19,856,483	3,572	740,333	26,144,872	4,703	4,078	5,386	
April	69	7.54	517	69	520	93	688	578,516	20,430,293	3,675	543,913	19,208,288	3,455	797,000	28,146,055	5,063	3,972	5,751	
May	59	7.51	443	60	447	59	437	589,893	20,832,071	3,747	528,386	18,659,952	3,357	568,000	20,058,920	3,608	3,800	4,045	
June	70	7.49	525	81	609	70	520	606,061	21,403,044	3,850	536,300	18,939,435	3,407	582,000	20,553,330	3,697	3,932	4,217	
Q2 Average	66	7.51	495	70	525	74	548	591,490	20,888,469	3,758	536,200	18,935,891	3,406	649,000	22,919,435	4,123	3,901	4,671	
July	95	7.44	707	91	680	72	534	599,410	21,168,164	3,808	545,596	19,267,723	3,466	578,000	20,412,070	3,672	4,173	4,205	
August	63	7.43	468	61	454	75	556	578,268	20,421,534	3,674	524,872	18,535,855	3,334	597,000	21,083,055	3,793	3,802	4,349	
September	67	7.43	496	67	497	82	609	545,164	19,252,467	3,463	480,417	16,965,926	3,052	834,000	29,452,710	5,298	3,548	5,907	
Q3 Average	75	7.43	557	73	544	77	566	574,281	20,280,722	3,648	516,962	18,256,501	3,284	669,667	23,649,278	4,254	3,841	4,820	
October	65	7.44	481	68	504	90	666	507,465	17,921,126	3,224	447,207	15,793,115	2,841	747,000	26,380,305	4,746	3,322	5,412	
November	83	7.46	621	87	648	93	688	490,294	17,314,733	3,115	468,333	16,539,180	2,975	748,000	26,415,620	4,752	3,597	5,440	
December	78	7.45	577	76	567	93	688	467,072	16,494,648	2,967	447,535	15,804,699	2,843	736,000	25,991,840	4,676	3,420	5,364	
Q4 Average	75	7.45	560	77	573	92	681	488,277	17,243,502	3,102	454,358	16,045,665	2,886	743,667	26,262,588	4,724	3,446	5,405	

Production statistics :

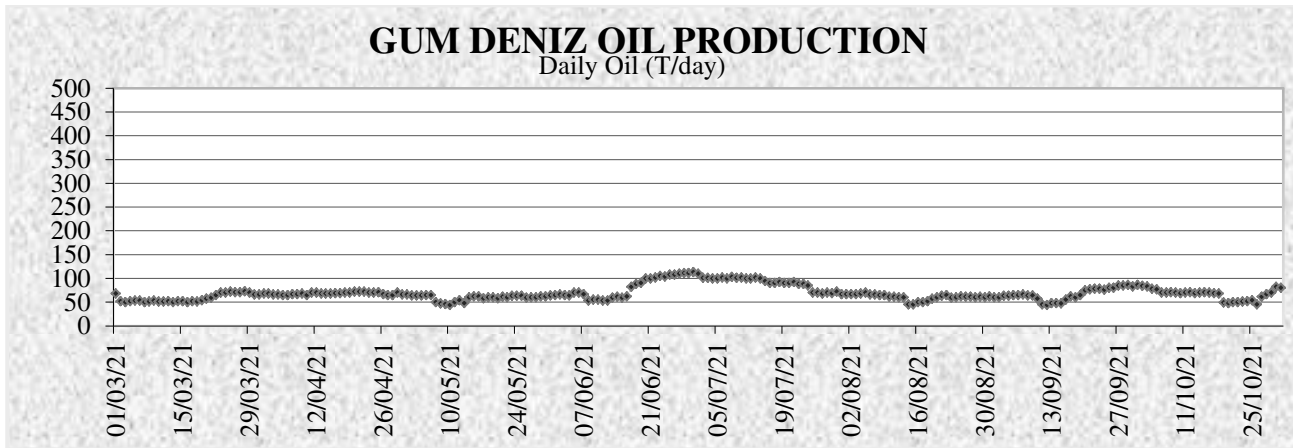
-Annual oil production was **26 086. 448 tons (195 228.37 BOE)** and oil delivery was **25 837.578 ton (193 365.85 BOE)**.

-Annual gas production was **204 679 306 m³ (7 228 249 691 scf vø 1 300 279 BOE)** and delivery was **188 759 760 m³ (6 666 050 924 scf vø 1 199 146 BOE)** .

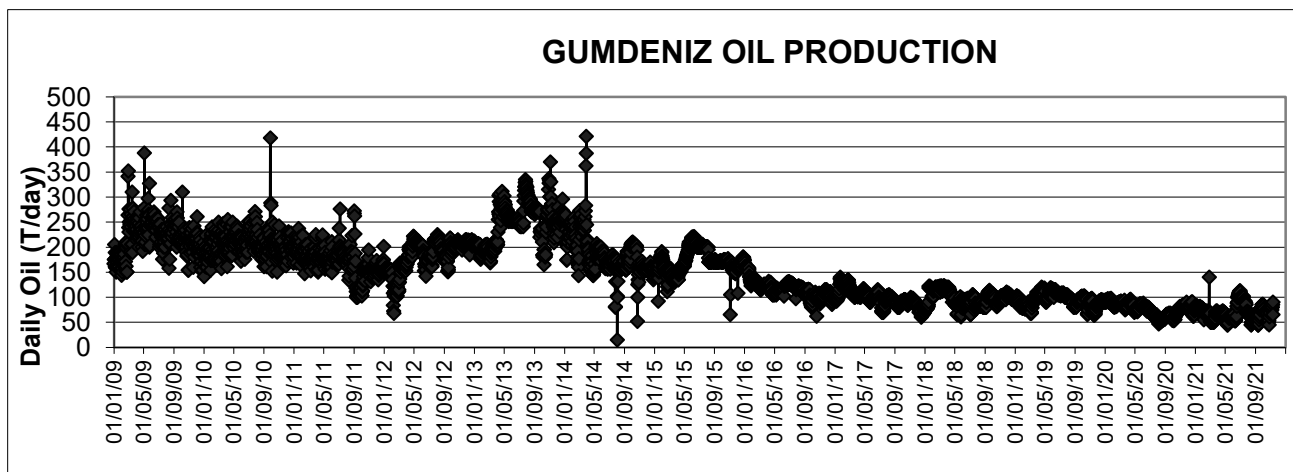
Oil and Gas production:

Month 2021	Oil shipped to sales Point Actual ton/day	Oil Producti on ACTUAL ton/day	ACTUAL BOE for OIL	GAS Deliver y ACTUAL m ³ / day	GAS Delivery ACTUAL scf/ day	ACTUAL BOE for GAS	ACTUAL BOE f
JANUARY	79	80	591	574,092	20,274,059	3,647	4,238
FEBRUARY	65	70	486	559,874	19,771,950	3,557	4,043
MARCH	58	59	439	552,837	19,523,439	3,512	3,951
APRIL	69	69	517	543,913	19,208,288	3,455	3,972
MAY	59	60	443	528,386	18,659,952	3,357	3,800
JUNE	70	81	525	536,300	18,939,435	3,407	3,932
JULY	95	91	707	545,596	19,267,723	3,466	4,173
AVGUST	63	61	468	524,872	18,535,855	3,334	3,802
SEPTEMBER	67	67	496	480,417	16,965,926	3,052	3,548
OCTOBER	65	68	481	447,207	15,793,115	2,841	3,322
NOVEMBER	83	87	621	468,333	16,539,180	2,975	3,597
DECEMBER	78	76	577	447,535	15,804,699	2,843	3,420
Annual Average	71	72	529	517,447	18,273,635	3,287	3,816

Average annual oil production:



Chronological information on oil production in Gum-Deniz since 2009 is shown in the graph below. We can see the reasons for the increase and decrease in production in the table following the graph.



Daily oil production on the “Gum-Deniz” field in 2021 (m³):

Annual average oil production of "Gum-Deniz" field (m³) 2021

Well	January	February	March	April	May	June	July	August	September	October	November	December	Annual 2021	Annual 2020	Difference
038	4.00	3.30	4.50	4.30	3.70	4.10	4.00	3.50	3.00	0.00	17.00	9.00	5.03	3.02	2.01
465	3.40	1.70	2.80	2.40	0.80	0.90	0.00	0.00	0.00	0.00	0.00	0.00	1.00	3.56	-2.56
466	1.20	1.00	1.30	1.10	0.90	1.60	1.00	0.70	0.90	1.00	0.00	0.00	0.89	1.08	-0.19
467	0.00	0.00	1.40	1.20	1.00	1.10	0.80	0.70	1.10	1.50	2.00	4.00	1.23	1.74	-0.51
468	2.30	3.00	2.10	2.40	1.90	2.30	2.10	2.00	2.00	2.12	2.00	2.31	2.21	1.92	0.29
470	2.40	1.70	1.50	1.50	1.40	1.60	2.20	2.30	2.30	2.20	2.00	2.00	1.93	0.00	1.93
461	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	3.30	3.30	3.10	3.00	3.40	3.60	3.60	3.10	3.40	2.80	3.00	3.00	0.00	0.00	0.00
006	1.10	1.00	1.30	1.20	1.00	1.20	1.10	1.00	1.10	1.10	0.00	0.00	0.93	1.46	-0.54
012	0.90	1.00	1.20	1.10	0.70	0.70	0.70	0.70	0.70	0.60	0.00	0.00	0.69	0.49	0.20
601	1.40	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.65	0.00	0.00	0.31	1.49	-1.18
477	0.00	0.00	0.00	1.70	2.20	2.10	3.60	3.50	4.00	3.70	1.00	4.00	2.15	2.03	0.12
475	6.20	6.00	4.30	2.90	4.90	6.20	6.10	6.00	6.00	3.10	3.00	6.00	5.06	6.25	-1.19
009	2.30	2.00	2.30	2.20	3.30	2.20	2.20	2.20	2.20	2.30	2.00	2.00	2.27	2.11	0.16
478	3.60	2.30	3.20	2.50	3.30	7.00	5.20	3.60	4.60	4.60	5.00	5.00	4.16	2.18	1.98
479	5.00	5.00	4.90	4.40	1.20	20.20	32.30	9.40	8.50	9.20	24.00	14.00	11.51	6.07	5.44
504	1.60	2.00	1.70	1.70	1.70	1.80	1.70	1.60	1.70	1.60	1.00	1.00	1.59	1.58	0.01
502	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
715	7.80	6.70	6.90	6.80	6.20	7.00	6.50	6.10	7.20	6.80	7.00	7.00	6.83	8.68	-1.85
716	2.44	1.00	0.80	0.70	0.90	3.60	1.70	0.80	0.30	0.10	0.00	0.00	1.03	2.04	-1.01
774	1.97	1.00	0.80	0.60	0.60	0.60	0.60	0.60	0.60	0.50	0.00	0.00	0.66	1.22	-0.56
372	19.50	17.30	17.10	16.70	16.40	16.30	14.00	3.70	10.50	15.30	21.00	20.00	15.65	19.58	-3.93
456	2.00	2.00	1.70	1.70	1.70	1.80	1.80	1.90	1.90	2.50	5.00	5.00	2.42	0.93	1.49
447	2.80	3.00	3.20	3.40	2.80	3.00	3.00	2.90	2.70	2.50	4.00	4.00	3.11	2.82	0.29
020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	-0.30
413	4.30	4.30	2.30	3.40	1.50	0.90	1.50	2.60	0.00	0.00	0.00	0.00	1.73	1.52	0.21
414	9.20	9.20	1.50	9.20	7.40	5.80	10.90	9.20	3.90	1.20	10.63	5.00	6.93	9.50	-2.57
417	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.41	-2.41
418	0.00	0.00	0.00	0.00	4.40	1.60	1.60	3.80	1.70	1.00	0.00	0.00	1.18	2.46	-1.29
445	3.10	1.00	1.00	0.50	0.00	0.40	0.90	0.70	0.00	0.00	0.00	0.00	0.63	6.44	-5.81
438	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	-0.06
412	4.60	4.30	1.50	1.30	1.80	1.20	0.00	0.20	0.80	1.50	0.00	0.00	1.43	2.67	-1.24
444	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	1.37	-1.35
430	10.80	11.30	3.30	9.90	2.70	1.60	1.40	2.50	3.90	4.60	6.00	8.00	5.50	2.33	3.17
Total													88.07	99.31	-11.24

Fluid levels measured in the Gum-Deniz field during 2021:

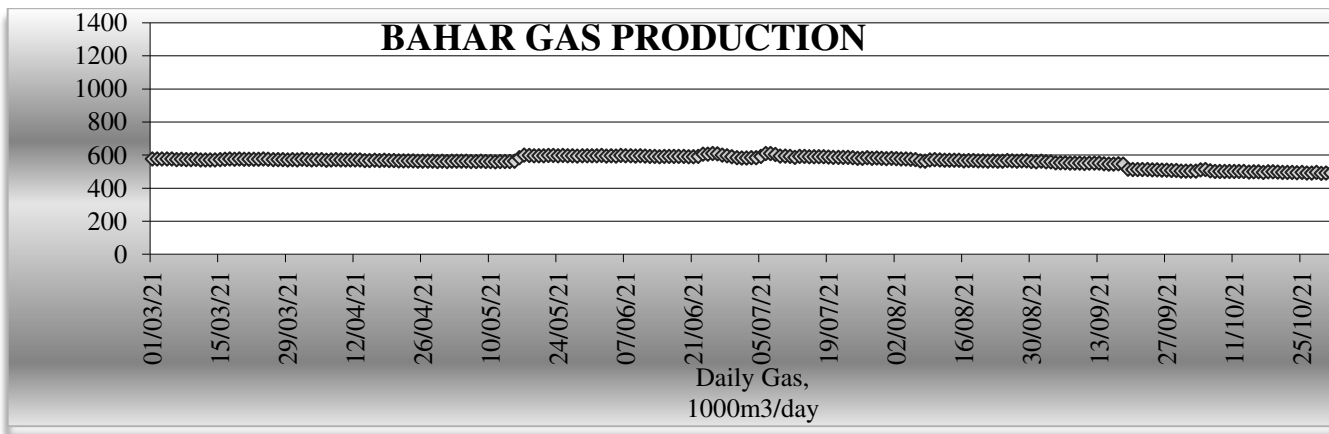
Static and dynamic fluid level measurements in wells in the Gum-Deniz field 2021

January	February	March	April	May	June	July	August	September	October	November	December
17 wells	16 wells	16 wells	16 wells	17 wells	17 wells	18 wells	16 wells	14 wells	13 wells	11 wells	12 wells
85 times	61 times	86 times	82 times	85 times	90 times	69 times	66 times	77 times	90 times	80 times	89 times

About "Schlumberger" ESP wells in 2021:

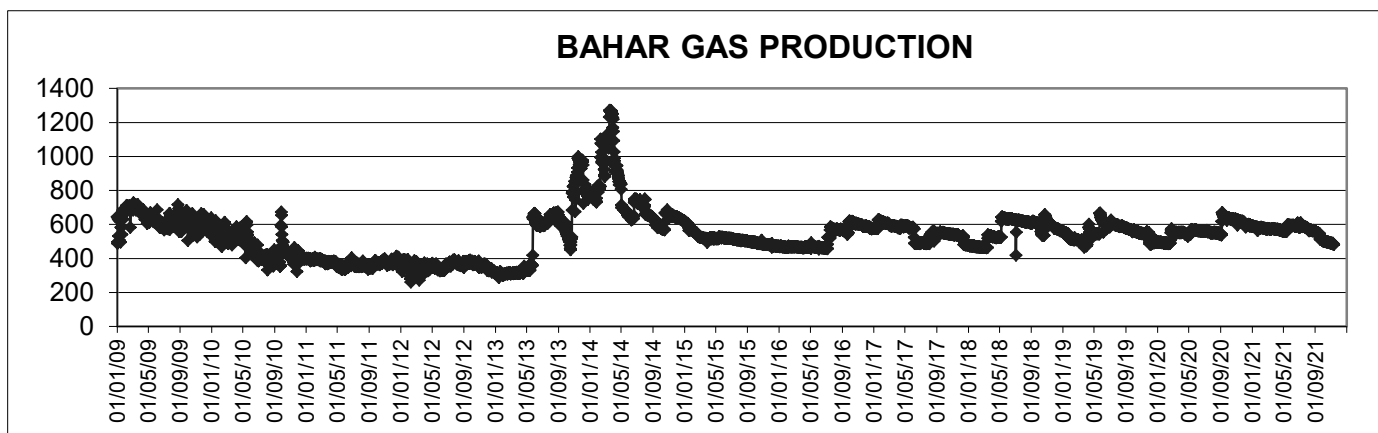
Reports of the wells that work with "Schlumberger" ESP			
Well	Installation Date	Date of suspension	Run life /day
372	10/10/2020	7/25/2021	289
	8/15/2021	under operation	139
412	10/25/2020	3/30/2021	157
	4/19/2021	under operation	257
413	11/13/2020	5/20/2021	189
	6/26/2021	8/28/2021	64
	9/28/2021	under operation	95
414	12/22/2019	2/2/2021	408
	3/22/2021	under operation	285
418	2/16/2021	3/25/2021	38
	4/9/2021	under operation	267
430	10/9/2020	5/17/2021	221
	6/1/2021	7/17/2021	47
	8/12/2021	under operation	142
465	2/5/2021	4/26/2021	81
	5/9/2021	6/21/2021	44
475	10/8/2020	3/21/2021	165
	4/4/2021	10/17/2021	197
	10/29/2021	under operation	64
477	3/27/2021	11/9/2021	228
	11/23/2021	under operation	39
479	11/9/2016	5/12/2021	1647
	8/18/2021	8/23/2021	6
	9/20/2021	10/9/2021	20
716	6/17/2021	7/9/2021	23
	8/7/2021	8/28/2021	22
715	2/1/2019	under operation	1065

“Bahar” field’s gas production is shown in the chart below on a daily basis in cubic meters.



The chronological information on “Bahar” field’s gas production since 2009 is shown in the graph below. We can see the reasons for the increase and decrease in production in the table following the graph. The main reason for the lack of gas production in the “Bahar” field is the lack of crane support, which in turn does not allow BEOCL to

implement the relevant action plan.



Daily Natural gas production of “Bahar” field in 2021 (min m3).

Average daily gas production of "Bahar Field" (1000 m3) 2021

	Well	January	February	March	April	May	June	July	August	September	Oktober	November	December	Annual 2021	Annual 2020	Difference 2021-2020
1	182	1	1	1	1	1	1	1	1	1	1	1	1	1.00	0.67	0.33
2	171	38	38	37	37	37	37	36	35	34	33	30	1	32.75	41.83	-9.08
3	146	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
4	164	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
5	175	77	77	76	76	76	76	76	76	76	76	76	68	75.50	77.67	-2.17
6	179	75	75	75	75	75	75	75	75	75	75	73	62	73.75	75.00	-1.25
7	196	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
8	144	3	3	3	0	18	40	40	37	20	1	0	0	13.75	10.75	3.00
9	241	45	44	44	44	43	43	42	42	41	41	41	40	42.50	48.50	-6.00
10	140	49	48	47	47	47	47	44	42	42	41	41	40	44.58	50.67	-6.09
11	205	15	15	15	15	15	19	18	16	14	13	12	25	16.00	21.08	-5.08
12	209	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
13	177	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
14	83	34	34	34	34	37	34	34	34	32	32	31	22	32.67	36.50	-3.83
15	167	45	42	41	39	37	33	35	32	27	21	17	30	33.25	53.17	-19.92
16	169	97	93	92	90	86	84	80	74	70	62	59	80	80.58	33.50	47.08
17	173	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
18	170	116	116	115	115	114	112	112	111	110	108	108	101	111.50	121.17	-9.67
Total														557.83	570.51	-12.68

Summary of Prophylactic Support Activities to production:

Name of Operation	Completed Operations
Hot White Oil Treatments in the wells	105 (11 wells)
Hot Diesel Treatments in the wells	40 (11)
Fluid level survey	960 (18 wells)
Application of Sulfanol in Wells	9540 kg
HCl Acid Application	Totally 10times5320kg 2(wells)
Methanol	152160 kg
Solvent	0 kg
Mono-Propylene Glycol	10309 kg
Average volume of gas injected into wells	344.217 m3/day
Scale Inhibitor	23768 litres
Alkane 202	5361 kg
Oxygen scavenger	11.098 1(well)

III- CONSTRUCTION: Reported by Panah Mammadov

Major repair and construction works carried out by the Operations Department, OGPU and TIC in 2021

List

1. "Gum-Deniz" field Installation of supports under high-voltage power cable lines in the area between the causeway "Coast-Crossroads".
(In Progress)
2. Installation of shelves in hangars 1 and 2 of the central warehouse area for the purpose of collecting goods and materials.
(In progress)
3. Repair of the bottom of the technological tank No3 located in the park of 2000m3 tanks of Oil processing and delivery field. In general, 8mm metal sheet was laid in 30m3 section.
(In Progress)
4. "Gum-Deniz" area Repair of emergency reinforced concrete pavement in different parts of the causeway.
(In progress)
5. In order to ensure the stability of the causeway in the directions of Coast-Crossroads, Crossroads-Causeway PLT209 and Crossroads-Causeway PLT2, a total of 61 piles of 9 "and 10" new pipes were installed,the new piles were connected to each other and to the existing structure.
(In Progress)
6. Installation of roofing in blocks C-D and B (2 units) of the new administrative building.
(Completed)

7. Inv2 located in the area of 2000m³ oil tanks of Oil processing delivery field. Carrying out construction works in connection with the repair of the demulsification furnace number 2291.
(In progress)
8. Reconstruction of a new valve block, liquid metering ladder, 2 household gas separators and connection of inlet and outlet lines to the existing system in the territory of well No005 "Gum-Deniz" field.
(In progress. 60% of the total work has been completed.)
9. "Gum-Deniz" field, connecting the old gas lift pipeline along the dam with the water line at the entrance to the dam and near the restaurant "Halikarnas" and installing vertical supports on it, connecting the pump on the existing water line to the old gas lift line.
(In progress. 85% of the total work has been completed.)
10. Installation of 20" production line from Gas sep&transportation Unit No1 located in the "Zig" area to Oil processing&delivery field's 2,000m tank farm and connection to the existing technological system.
(Completed)
11. In order to relocate the 6 / 0.4kV Distribution Unit No13 located in the "Gum-Deniz" field, Causeway PLT9, construction of a 20x10m platform in the northern part of the causeway crossroads-Causeway PLT9 on the newly installed piles and connection with the overpass performed. Relocation to the area to be expanded.
(In progress. 40% of the total work has been completed.)
12. Installation of 4" technical water line in order to repair the leak in the technical water line 8" and renew the water line in the "Gum-Deniz" field PLT465.
(In Progress)
13. In order to prepare for WO of wells 187, 189, 190 and 191 located in PLT65, "Bahar" field, and repair-restoration works will be carried out. In the western part of the platform, 8x10x40m metal plates were installed in the area intended as a living block. Installation and fastening of 2 Boat Landings to the eastern and southern part of the working area.
(In progress)
14. Repair and installation works were carried out on the site in order to prepare well No172 , 167 ,169 and 165 for WO in PLT168. Currently, the assembly of liquid and manifold lines is expected.
(Work has been temporarily suspended.)
15. 18 new piles of 20" pipes were installed, 8 10x10m metal plates and 2 Boat Landings were installed in order to repair the platform for placement of comb separator, 2 separators, technological pipelines in "Bahar" field offshore oil and gas separating unit No2.
(In Progress. 90% of total work has been completed.)
16. In order to prepare well No134 for WO in "Bahar" field PLT136, repair and installation works were carried out on the working site.
(Work has been temporarily suspended.)
17. Carrying out repair and installation works on the site for preparing wells No196 and 197 for WO located in PLT196 of "Bahar" field.
(Completed)
18. In order to prepare for the WO of well No206 located in the "Bahar" field, PLT20, repair work has been completed. Installation of liquid discharge and manifold lines of well No206.

(In progress)

19. Installation and fastening of 10x10 plate and new 28m derrick for WO of well No74 located in “Bahar” field PLT106/70.
(Work has been temporarily suspended.)
20. Carrying out repair and installation works on the platform in order to prepare for WO of wells No145 and 146 located in PLT48, “Bahar” field.
(In progress)
21. Repair and restoration works to be carried out in order to prepare wells No129, 9 and 45 located in "Bahar" field, PLT9/129 for WO.
(In progress)
22. In connection with the WO of wells 129, 9 and 45 in PLT9/129 "Bahar" field , in order to strengthen the working and living areas, the assembly of metal plates in the "Gum-Deniz" field Causeway PLT209. A total of 20 metal plates were installed.
(In Progress)
23. Installation of an oil tank for the hot oil treatment operations of well No 456, located in the "Gum-Deniz" field, causeway PLT208a.
(In progress)
24. Construction of a road leading to the well No58 in the “Gum-Deniz” field, dismantling of existing concrete debris around the well, expansion of the area, vertical planning and preparation of a concrete site for the A-80 lifting mechanism (1st Stage).
(In Progress)
25. "Gum-Deniz" field, repair works to prepare wells No351 and 352 located in Causeway PLT2 for WO.
(In Progress)
26. On the basis of the project on the working project Order no “N NIPI / BEOCL-008/2020”, the construction of a transmission line of natural gas from the Representation of BEOCL in the Republic of Azerbaijan to the 35-atm gas pipeline from 28May OGPU to the Gas Export Department Construction works to be carried out in oil and gas separating unit No2 of "CS, Gas collect & processing and transportation field".
(In Progress)
27. Works to connect the inlet and outlet lines with the formation water pumps in order to use the technological tank No4 as a formation water tank at the station of 5000 of Oil processing&delivery field.
(Completed)
28. On the basis of the project, BEOCL’s Representative Office in the Republic of Azerbaijan Cutting of 64 piles from 12"pipe with 100 mm part left in order to reconstruct the separator system in order to improve the quality of sales gas from Bahar field in Gas trans&separating unit No2. Installation of the armature-carcass and metal sheets for the 2nd concrete layer.
(In Progress)
29. The construction of a chemical storage shed near the hangars of the central warehouse on the island, as well as the installation of 2.5-pipe farms and inter-farm wooden shafts have been completed. Installation of corrugated metal sheets. A total of 445 m² of roofing was completed. Materials are expected to be purchased for the construction of the surrounding walls.

(In Progress)

30. Periodic laying of the underderrick pedestal and pipe rack with "UPT-50" on wells 716; 203; 372 in "Gum-Deniz" field Causeway PLT2 in connection with the WO of the wells.

(In Progress)**IV- WORKOVER:** *Reported by Nurlan Gashamli***Summary WO's Bahar:**

- Re-completion program was successfully executed at B144 well, well was put back production from Hor. IX.
- Started execution of WO operation for target deep Hor. NKP at 4800m. 3900m of stuck in hole tubing stirring have eliminated from the well bore, WO operation underway.
- B206 - 151m of left in hole tubing string was eliminated by milling operation and clearance of well bore was provided down to 3693m. Due to significant casing damage/restriction made by perforation zone at 3675 - 3689m interval (Hor. VI) decision been made to complete the well at Hor. VI. Works on progress.
- Execution of WO operation have started at B074 well with new designed 160tonner Drawwork. 1298m left in hole tubing string was eliminated by fishing operation. Works on progress.

Summary WO's Gum Deniz and South Gum Deniz:

- Complicated fishing operation was successfully executed at G418, parted ESP Assy. was recovered from the well. High water cut zone isolation implemented and well was successfully returned to production by perforating at the 3665 - 3660m intervals.
- The critical -WO_fishing_ operation was performed in the well G454 120K USD penalty fee were saved for OCmpany, operation executed to recover SLB ESP. Assy. inside of the shroud. It was high complicated fishing operation in BEOCL history, and was successfully executed by WO Team.
- Critical well intervention was greatly executed at G601. Successfully milled stuck 2-7/8" tubing off completely within 4-1/2" liner casing. Cementing of the none—productive perforation zone provided at 100 atm stable pressure. Well bore was returned back to lower productive zones.
- GD 038 – HWC zone successful well intervention was conducted. Prepared and pumped / squeezed 2.5m3 of cement slurry into the well bore with estimation of leaving some amount of cement within the casing to let the formation suck the slurry into the formation. Cement solidified and was milled/cleaned well bore to TD at 2958m. Re-perforated at 2934 - 2940m interval and have put well back on online with highly satisfied oil rate production.
- High water cut zone isolation implemented at G465. New zone perforation and recompletion completed successfully. Well returned to production.
- At G058 well managed safely pulling of 50 year old Tubing string - 123 jts of 2-7/8" NUE TBG + Re-entry guide. Stuck Wireline tool was eliminated from the well by advanced milling apply. Pay zone at Hor. PK is opened. Continue WO operation for pay zone at Kas. Hor.
- G203 is another inactive well WO activity has started. 40 year old Tubing string safely pulled, nothing left in hole. Will continue with milling out of Hydraulic Packer and provide access to lower productive zones.

Out of Field.

- Coordinating with ADO-G regarding redness 28m Derrick for B191 well at PL065 and 2 each VS 28x100 tonner derrick with moveable crown block design adapted to PL 2 wells surface structure with idea of having heavy Rig on the each platform wells for future planned WO / Intervention's.

- Coordinating with IDS Company regarding redness 120tonner Drawwork sets.
- Have started coordination of Side Track Project with SOCAR Drilling Trust for development of drilling program for G601 ST. Works on progress.
- Implementing and executing repair and maintenances program for Heavy Equipment assets to support operation without delays. Coordinating purchase and delivery with Procurement team.
- Based on actions regarding down time management on WO activities and production delivery, made a plan of implementation and released purchase orders for:
 - New ADPM truck (steam truck) – 1 set.
 - Power Swivel Unit – 3 sets.
 - Skid base Triplex Slurry Pump – 2 sets.

a) **Annual Workover Statistics**

Year	Total WO OPEX completed	Total WO CAPEX completed
2021	39	10

V- **SUBSURFACE:** Reported by Alamndar Useynov

2021 BEOCL Forecast Production Actual Versus Plan

- 2021 actual oil and condensate production was 26 429 t, down 29 % from budgeted 37 377 t.
- 2021 actual free gas production was 204 708 thousand m³, down 32 % from budgeted 299 460 thousand m³
- 2021 actual solution gas production was 18 458 thousand m³, down 38 % from budgeted 29 937 thousand m³

2021 Well Fund Information

The total drilled wells fund for Bahar Field is 203 wells, including 104 abandoned wells. On January 1, 2022 the existing Well Fund in Bahar field includes 23 wells, of which 12 wells are active and 11 wells are inactive.

The total drilled wells fund for GumDeniz Field is 499 wells, including 343 wells abandoned. On January 1, 2022 the existing Well Fund in Gum Deniz field includes 51 wells, of which 24 wells are Active and 27 wells are Inactive.

Mitigating Production Problems in Gum Deniz and Bahar Field

Different production optimization methods were implemented: hot oil treatment is effective in removing paraffin buildup, although for more consistent production volumes special paraffin-inhibitor products were employed to inhibit paraffin buildup and preserve production rates for longer time between required interventions. Proper lift technology - ESP or gas lift depending on amount of oil, water, dissolved gas and sand / solid particles – was deployed.

Systematically measure the bottom hole depth and washout the sand plug if needed.

Acid treatment to reduce skin as a result of near well bore damage was applied to 2 production wells.

Application of soap-sticks to prevent fluid accumulation in gas wells.

Squeezing cement into open perforations in the high water cut zones to isolate from well production.

Reservoir management

The following main projects were carried in 2021:

Simulation models:

Gum Deniz field

1. History match is under progress for the GD PK-KaS and GD BIX-BX-FS, and they support Island and PLT-450 sidetrack programs, respectively. The models are expected to be fully converted to OPM (open source porous media) and history matched by the end of June, 2022.
2. GD BX-FS has been updated with recent production data and forecasting study has been carried in support of sidetrack program (PLT-2&209).
3. History match has been completed for GD BX South model in support of South Gum-Daniz development plan (PLT-409 & PLT-412). Eight wells (GD-409, 412, 413, 414, 415, 417, 418, 430) are included in the model and forecasting study has been carried out.

Bahar field

1. Based on the Bahar BIX-BX-FS model (previously history matched), in reference to Bahar Fasila Oil Program, the remaining oil reserve is estimated to be 12.2 M ton. Bahar NKP model (previously history matched), in reference to Bahar Drilling Opportunity, shows 5.0 M ton remaining oil reserves.

Seismic

2021 Works Carried Out

Gum Deniz field

1. Work continues the study of the Kalin suite and its underlying sediments to clarify the location of the planned wells, which are planned to be drilled from the island part of the field. Interpretation of the KaS base and underlying horizons is underway to study the conditions of sedimentation, as well as the interpretation of tectonic disturbances to prospecting for new hydrocarbon traps.
2. GumDeniz KaS fault and horizon interpretation completed. This is to identify drilling location for Qala formation in this area.

Wells logged/re-logged:

Gum Deniz field : GD-418 İNNK, GD-418 MTD&PGT, GD-444 QUAD Neutron, GD-475 İNNK, GD-478 QUAD NEUTRON, GD-479 QUAD NEUTRON, GD-038 İNNK, GD-601 QK-LM, GD-467 RBT, GD-038 İNNK.

Bahar field: B-196 NGL, B-196 NGL-NNL.

VI- FINANCE: *Reported by Rasul Gafarov***On a Monthly Base:**

Completed Dec-20 – Nov-21 accounting cycles in accordance with the monthly schedule.
According to JOA issued Dec-20 – Nov-21 Monthly reports to Contractor Parties.
According to JOA Jan-21 – Jan-22 Cash Calls distributed to Contractor Parties.

Issued Dec-20 – Nov-21 Additional Monthly reports to Contractor Parties shown below.

Issued and distributed Dec-20 – Nov-21 Monthly departmental cost reports to Budget Holders / Department Managers.

Issued and submitted Dec-20 – Nov-21 monthly reports to government bodies.

Prepared and submitted monthly Dec-20 – Nov-21 Financial Highlights report to the Management.

On a Quarterly Base:

Issued 4Q-20 - 3Q-21 Additional quarterly reports to Contractor Parties.

Prepared and submitted 4Q-20 - 3Q-21 quarterly Financial reports required for GPI.

On an Annual Base:

Completed process for 2020 Audit of below shown reports and actions:

- BEL Group Audit - finalized;
- BEOC Cost Recovery Report;
- BEL Profit Tax Return - finalized;

A summary of Production, Revenue, Opex and Capex standing related up to 4Q-2021 is shown in the table below:

Bahar Energy Operating Company Limited
Production & Costs Analysis (Actual versus Budgeted)
as of the end of Q4 2021 (01-Jan-21 - 31-Dec-21)

Production	Actual	Approved Budget	Over/(Under) Difference	Performance, %
Natural Gas Production, boe	1,204,875	1,762,570	(557,695)	68%
Crude Oil Production, bbl	196,503	279,574	(83,071)	70%
Petroleum Production, boe	1,401,378	2,042,143	(640,765)	69%

USD '000

Revenue	Actual	Approved Budget	Over/(Under) Difference	Performance, %
Natural Gas Sales	17,934	28,449	(10,514)	63%
Crude Oil Sales	12,923	11,043	1,880	117%
Petroleum Sales	30,857	39,492	(8,634)	78%

Costs	Actual	Approved Budget	Over/(Under) Difference	Performance, %
Capital Costs (CAPEX)	5,346	12,847	(7,501)	42%
Operating Costs (OPEX) Net of Recoveries by Third Parties	20,027	22,177	(2,150)	90%
Non-Recoverable Costs (Non-Rec)	-	54	(54)	0%
Total Costs	25,372	35,078	(9,706)	72%

Capital Costs:				
Construction	2,004	5,144	(3,140)	39%
Production Equipment and Facilities	1,076	3,397	(2,321)	32%
CAPEX Other	12	45	(33)	27%
Workover	2,253	4,261	(2,007)	53%
Capital Costs	5,346	12,847	(7,501)	42%

Operating Costs:				
Personnel Costs	11,124	10,181	943	109%
Insurance Cost	78	626	(549)	12%
Electricity, Water, Sewage, Gas Usage	1,060	1,736	(676)	61%
Fuel	88	82	6	107%
SOCAR and State Services	229	410	(181)	56%
Rental of Transportation and Other Equipment	4,001	4,388	(387)	91%
Repair and Maintenance - Wells	1,040	964	76	108%
Repair and Maintenance - Facilities	1,688	2,838	(1,150)	59%
Materials and Spare Parts - Other	100	158	(58)	63%
Third Party Services	354	391	(36)	91%
General and Administrative Expenses	264	283	(19)	93%
Services Provided by Shareholders	-	120	(120)	0%
Operating Costs	20,027	22,177	(2,150)	90%
Recoveries from Third Parties	-	-	-	0%
Operating Costs Net of Recoveries	20,027	22,177	(2,150)	90%
Recoverable Costs Net of Recoveries	25,372	35,023	(9,651)	72%

Non-Recoverable Costs:				
Non-Recoverable - Training	-	54	(54)	0%
Non-Recoverable Costs	-	54	(54)	0%

Both actual and presented budget revenue figures are gross amount and include compensatory petroleum.

V – LEGAL PROCESS: *Reported by Ahmadiyya Musayev*

• **LEGAL, DOCUMENT CONTROL & TRANSLATION**

a) Contracts

Contractual review work continued working on and attending negotiations related to various purchase, service and other commercial contracts, as well as advising on different contractual issues, including drafting and reviewing memorandums, termination notices, addendums, protocols, and working on contractual issues related with governing agreements. Draft Deed of Novation on transfer of rights and obligations under GSA from SOCAR to Azercontract was executed and put into implementation. Negotiations on new Gas Sales Agreement were launched with Azerkontrakt and on Sidetrack drilling with SDT.

b) Litigation

- Court case finalized with General Supply by court rejecting to impose interest for late payment and lifting arrest on BEOC property. BEOC was represented at the court (civil) case on financial claims (salary for replacement, reimbursement of salary lost due to salary reduction, damages for racial discrimination). BEOC was also represented at the court case on reinstatement to work (civil case). Both cases ended with settlement.

c) Government relations

Meetings were held with the generals of the State Border Service regarding installation of surveillance equipment at the Island. Negotiations continued with FHN officers on firefighting contract, including meeting with FHN General Fuzuli Asadov; cooperation continued with Surakhany Mayor's Office on various issues, necessary events were attended as well as organized at the Rep Office. Also necessary government offices were visited on the subject of issues arising from redundancy program. Cooperation was maintained with SOCAR on inventory of assets.

d) Corporate issues

Necessary Board Resolutions were drafted, executed and legalized at JAFZA, including for appointment of new Board Director; New Power of Attorney was issued for Rep Office President for next 3 years; BEOC and BEL renewals were documented at JAFZA;

e) Expat employee documentation/visas

Work on applying for and obtaining residency/work permits and registration with the State Migration Service continued applying new SOCAR approved system of application for work & temporary residency permits. All the expat employees of the Representative Office possessed the required documents and registrations were done timely as stipulated by law. Necessary documents were prepared and filed with State Migration Service for the terminated expat employee; A consent was received from the Operational Headquarters under the Cabinet of Ministers and application package for visa was filed and solicitation for visa approved by the Ministry of Foreign Affairs of Azerbaijan for obtaining a visa for Rep Office President during COVID-19 related country entry restrictions.

f) Other Legal Issues/Document Control and Translation/Interpreation Support

- Contacts were maintained with SOCAR and SOCAR Upstream and Cabinet of Ministers Decisions were followed up and subsequent orders were prepared for application at the Rep Office arising from Covid-19 situation, also necessary permits were received on-time for employees for driving to and from work during covid

related limitations regime. Redundancy program was launched at the Representative Office. Employees were served with Notices on Redundancy; Meetings were held with the Chairman of the Trade Union. All the statutory steps were followed with issuing of termination orders, further responses to Labor Inspectorate and ex-employee letters, and other actions. Structural change orders were issued due to company restructuring. Actions continued for inventory of Admin, Security and IT assets; New documentation and delegation of authorities policy was prepared and executed; Various SOCAR inquiries for information were addressed; Various delegation of authorities orders and documents were drafted and formalized including delegations from President, routine company orders were reviewed, special orders were drafted. Responses were prepared to different letters that require legal input, including to SOCAR, necessary legal support was provided to various company departments and external organizations. Necessary documents related with Oilmen's Day award were prepared and submitted to SOCAR. JOA and PSA were reviewed on CMC voting issues & hiring and firing authorities and necessary summary was prepared for Board, Necessary cooperation was launched with Azercell for ensuring a high-speed internet on platforms; Cooperation also continued within Houston office and with JAFZA. Letter was sent to Ministry of Defense to check Rep Office employees with a veteran status. Letter was sent to Statistics Committee on sensitive info public disclosure in a line to EITI disclosed data. Internal discussions were held and letter prepared regarding GSA extension and gas price change. Disciplinary proceedings were properly documented. Cost saving orders prepared and executed. Various SOCAR inquiries for information were addressed.

d) Document control covering both internal and external correspondence (and archive work) and translation (both written and verbal) functions were managed.

• **COMPLIANCE**

Certain vendors were checked via Risk Database and relevant supporting documents and information was provided to BEOC Board for consideration. Vendors were provided with necessary information and documents. Compliance related issues were addressed. AECN meetings were attended on behalf of BEOC.

• HUMAN RESOURCES

a) HR Operations

- SOCAR and SOCAR Upstream were provided with headcount report;
- Employee complaints and related SOCAR and Labor Inspectorate letters were responded;
- Review of employee personal files continued, JDs and other documents were updated and filed;
- 47 orders issued on departmental structure changes;
- 11 correspondence was sent to third parties;
- *Absenteeism:*
- Sick leaves – 366

b) Recruitment and Termination

- New hire – 31
- Terminated - 257

• ADMINISTRATIVE AFFAIRS: Reported by Ahmadiyya Musayev

a) Administrative issues

- Monthly timesheets for the Administrative contractors have been prepared;
- MRs/SRs were prepared for take-off of the goods entered into the warehouse of the office;

- Monthly reports on turnover goods and materials, low value goods and write off acts as well as low value goods use acts were prepared;
- An act on the transfer of capital assets is being prepared.

b) Office maintenance

- The indicators of Azersu water meters were reported;
- Technical inspections in the rooms and offices belonging to the Representative Office were carried out, inspection of the rooms and offices, supervising the cleanliness and tidiness of the offices, rooms and around the main office was performed;
- Damaged equipment was replaced with new ones in sanitary facilities;
- Maintenance, repair and installation of office equipment;
- Order for new curtains, info board for office doors and insect screen for windows stopped;

c) Water supply & Gardening

- Necessary amount of water was supplied to the facilities at Island and other locations;
- Areas were cleaned from grass;
- Current plants were taken care of.

d) Nursing

- Necessary medical aid was provided to employees applying for it.

• SECURITY & CIVIL DEFENSE ACTIVITIES

- 2892 one-time permissions were issued for 4112 person and 2542 vehicles entered to BEOCL premises based on the requests received.
- Records in the log book of 7268 employees who left for Bahar (working per shift) were maintained and their availability at work was checked during the 2021.
- Deployment of employees (working on shifts) to Bahar field on vessels was accompanied 59 times during the 2021 by the Department's rescue-diver personnel.
- 60 letters were sent to Avtandil Aqayarov, the Chief of "Tornado-S" LTD, in order to get permission certificates for 2571 employees and 1023 special vehicles to be able to enter the "BEOCL" area, according to terms of the contract.
- During 2021, the specialists of department took part in the control of the transfer of 307764 liters of diesel fuel to "Bahar" area
- During 2021 employees of department has attended the process of handing over of 223 pipes to "Gulf Drilling Supply" company from Hovsan port.
- T-cards control was carried out per the established procedure.
- Civil defense related activities continued per the approved plan.

• IT

Hardware:

- Upgraded were 15 UPSes with new batteries.
- Upgraded was Simulation server with new CPU and RAM
- All managers were provided with new laptops
- Successfully upgraded was Azercell base station in Bahar field
- Some employees were provided with more efficient computers
- Installed was new UPS on (Perekachka)

- Installed was new printer for Oprs. Manager
- Installed was printer for Oil processing and delivery laboratory
- Installed was A3 printer in WO office
- Backup server was relocated to the new place

Software:

- 100% of computers have been upgraded to Windows 10 OS
- The licenses of Kaspersky Google and Kerio were renewed
- Subscription for domain name Greenfields Petroleum was prolonged
- All workstations were updated to the latest version of antivirus software
- Installed was new IPM software for SS dept.

Support:

- 995 helpdesk requests were processed
- Installed and connected to the network equipment of relocated personal
- Solved all problems on employees' computers
- Checked and handled were equipment of resigned personal
- Replaced was failed printer in warehouse
- Replaced was failed printer in Trade union office

Maintenance

- Recovered were several malfunction computers, monitors and printers.
- Provided was internet connection to the Etalon office
- The unstable network connection between main and Compressor station office was successfully upgraded
- The necessary changes have been made to the Greenfields website.
- All printers were checked
- All servers were checked and backed up.

IX– PROCUREMENT, MATERIALS & LOGISTICS: *Reported by Rasul Gafarov*

Procurement Division:

- 886 MRs & SRs Received;
- 1028 POs and SOs prepared in SUN System;
- 24 MRs canceled/oh hold;
- 19 MRs & SRs passed to Contract/Tender;
- 68 MRs & SRs under sourcing stage.

- **Tender packs under RFI – 3**
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick
- BEOCL 10175 Purchasing of 120 t stationary pulling drawwork
- BEOCL 10178 Construction of Seaport

- **Tender under Bidder List approval – 1**
- BEOCL 10178 Construction of Seaport

- **Tender packs under ITT (bids submission period) – 4**
- BEOCL 10165 CS 2 Gas Separator System renovation
- BEOCL 10173 ESP's rent
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick
- BEOCL 10175 Purchasing of 120 t stationary pulling drawwork

- **Tender packs received for evaluation – 4**
- BEOCL 10165 CS 2 Gas separator system renovation
- BEOCL 10173 ESP's rent
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick
- BEOCL 10175 purchasing of 120 t stationary pulling drawwork

- **Tender packs under RCA approval – 3**
- BEOCL 10173 Rent of ESP's
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick
- BEOCL 10175 Purchasing of 120t stationary pulling drawwork

- **TENDER RCA APPROVED – 3**
- BEOCL 10173 Rent of ESP's
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick
- BEOCL 10175 Purchasing of 120t stationary pulling drawwork

- **Tendered contracts under process – 2**
- BEOCL 10173 Rent of ESP's
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick

- **Tendered contracts placed – 4**
- BEOCL 10165 CS 2 Gas Separator system renovation – ELITE-OIL
- BEOCL 10174 Provision of 2 set VS 28 x 100 WO derrick – ADO-G
- BEOCL 10175 Purchasing of 120t stationary pulling drawwork - IDS
- BEOCL 10173 Rent of ESP's – SCHLUMBERGER

- **Tendered contracts terminated – 0**

- **Tender canceled – 1**
- BEOCL 10169 Supply of Steel materials

- **Number of active contracts:**
 - OPS/WO/LOG - 94 (including 14 transportation services and 17 services contracts for empl.)
 - CONSTRUCTION - 29
 - HSE – 12 (including 1 service contract for empl.)
 - G&G - 10 (incl. 2 consultancy contracts & 1 contracts for payment purpose only)
 - ADMIN – 14 (incl. 5 service contracts for empl.)
 - HR – 5
 - ITC – 12
 - LEGAL – 17
 - PM –19 (incl. 1 contracts for payment purpose only)
 - FINANCE – 4
-
- Number of addendums / extension –124
 - Terminations of agreements - 18
 - Single Source - 1
 - Requests for prolongation – 2

Materials Division:

- **17,869,933.14 kg** handled without incident;
- WHS received **2,379 line items** for the amount of **AZN 14,214,259.78**;
- WHS issued **5,286 line items** for the amount of **AZN 7,974,432.63**;
- **562** NCR's raised; **522** NCR's was closed;
- Fuel station received **1,607,212.00** Liter of Diesel;
- Fuel station issued **1,579,635.00** Liters of Diesel;

Fuel balance at January 1, 2022, is **46,475.00** Liters

-----**End of Report**-----